

# Utah FORGE Large Upscaled DFN Models 2023

- GDR SUBMISSION NOTES
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The FORGE modeling team is making five discrete fracture network (DFN) realizations of a large reservoir model available to researchers. These models have been upscaled to a continuum mesh or grid at resolutions of 10 m and 20 m providing reservoir properties for fracture porosity, permeability, and compressibility. The models are available in both the reference global coordinate frame and a local coordinate frame aligned with principal stress directions.

Keywords: geothermal, energy, Utah FORGE, FORGE, Utah geothermal, reservoir, engineering, hydraulic, fracturing, EGS, DFN, discrete fracture network, well 16A78-32, Utah, Enhanced Geothermal System, Engineered Geothermal System, FracMan, Roosevelt Hot Springs, Roosevelt Hot Springs Geothermal Site, Milford, CSV, stimulation, model, modeling, permeability, porosity, compressibility.



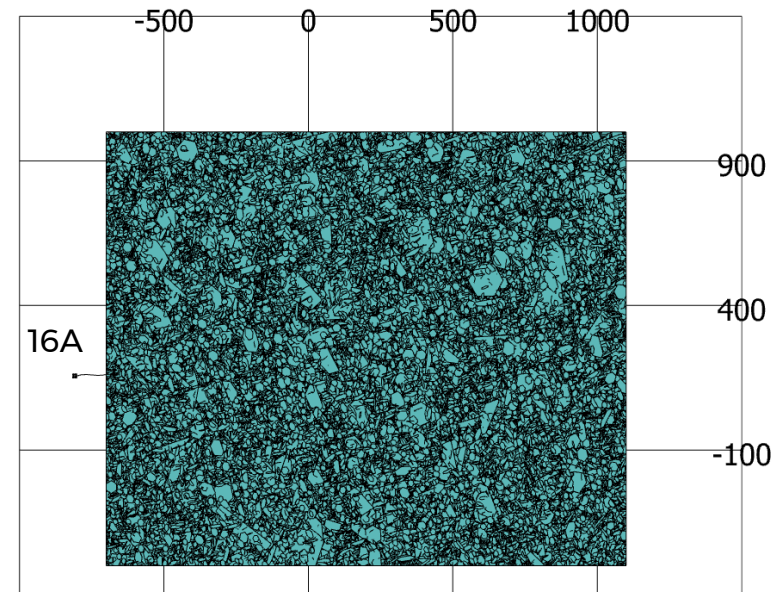
# Available files for five realizations of the DFN at 10 m and 20 m resolution

— BOTH GLOBAL AND LOCAL COORDINATES FILES AVAILABLE

Name	Size
FORGE_2023_Large_Model_DFN_Global_All_Upscaled_Properties_10m.zip	1.66 GB
FORGE_2023_Large_Model_DFN_Global_All_Upscaled_Properties_20m.zip	251.15 MB
FORGE_2023_Large_Model_DFN_Global_Basic_Upscaled_Properties_10m.zip	452.06 MB
FORGE_2023_Large_Model_DFN_Global_Basic_Upscaled_Properties_20m.zip	56.74 MB
FORGE_2023_Large_Model_DFN_Global_Fractures.zip	138.21 MB
FORGE_2023_Large_Model_DFN_Global_Grids_10m.zip	1.63 GB
FORGE_2023_Large_Model_DFN_Global_Grids_20m.zip	274.57 MB
FORGE_2023_Large_Model_DFN_Global_Objects.zip	20.86 kB
FORGE_2023_Large_Model_DFN_Local_All_Upscaled_Properties_10m.zip	1.18 GB
FORGE_2023_Large_Model_DFN_Local_All_Upscaled_Properties_20m.zip	185.60 MB
FORGE_2023_Large_Model_DFN_Local_Basic_Upscaled_Properties_10m.zip	269.73 MB
FORGE_2023_Large_Model_DFN_Local_Basic_Upscaled_Properties_20m.zip	33.60 MB
FORGE_2023_Large_Model_DFN_Local_Fractures.zip	150.47 MB
FORGE_2023_Large_Model_DFN_Local_Grids_10m.zip	1.37 GB
FORGE_2023_Large_Model_DFN_Local_Grids_20m.zip	224.44 MB
FORGE_2023_Large_Model_DFN_Local_Objects.zip	24.95 kB

Local coordinates have the objects rotated 20 deg counterclockwise from global coordinate frame (looking down) so that the direction of  $S_{Hmax}$  aligns with the Y axis

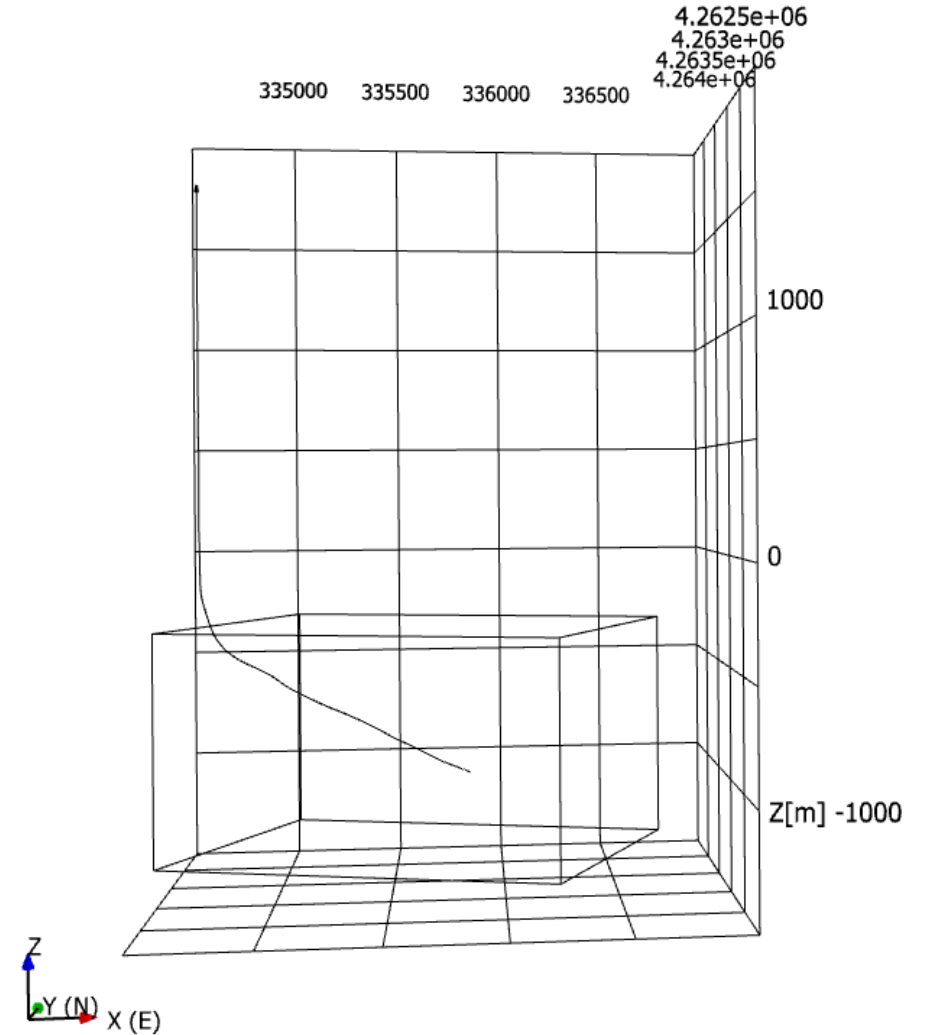
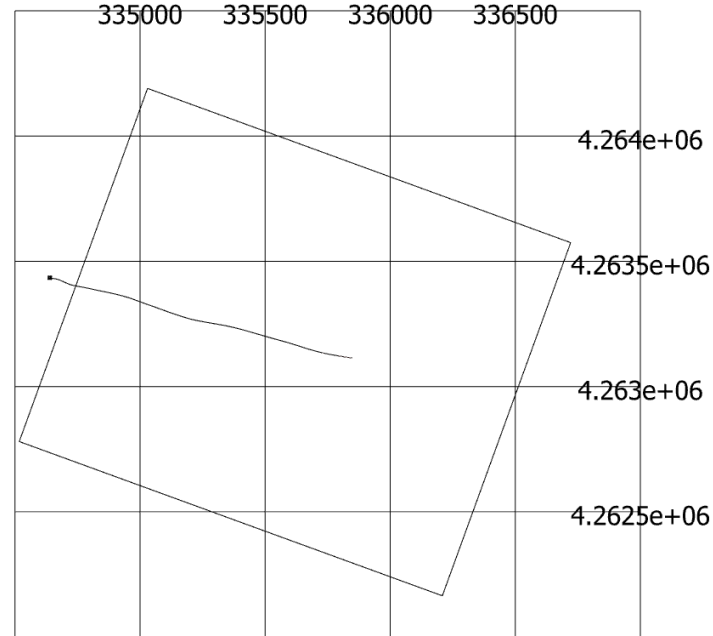
```
BEGIN CREATEREGION
  → ObjectName = "RegionBox_Large_Model"
  → Type = "Box"
  → Center = 200, 250, 350
  → Size = 1800, 1500, 1000
END
```



# Model region - 1800 m x 1500 m x 1000 m

— GLOBAL COORDINATES

Region Type:	Box
Region Volume [m3]	2700000000
Convex	True
Center [m]	
X	335618.9211
Y	4263177.18
Z	-800
Size [m]	
SX	1800
SY	1500
SZ	1000



# Coordinate Frame Conversions

## — EXAMPLES

### Local to Global

```
BEGIN·TranslateObject
→Object·:=·"RegionBox_Large_Model"
→Object·:=·"Well_Collars_Local_1"
→Translate·:=·335408.68,·4263010.9,·-1150.
END

BEGIN·RotateObject
→Object·:=·"RegionBox_Large_Model"
→Object·:=·"Well_Collars_Local_1"
→Rotate·:=·0.,·0.,·-1.
→Degrees·:=·20
→RotateAbout·:=·335376.400482041,·4263189.99998761,·250.093546450195
END
```

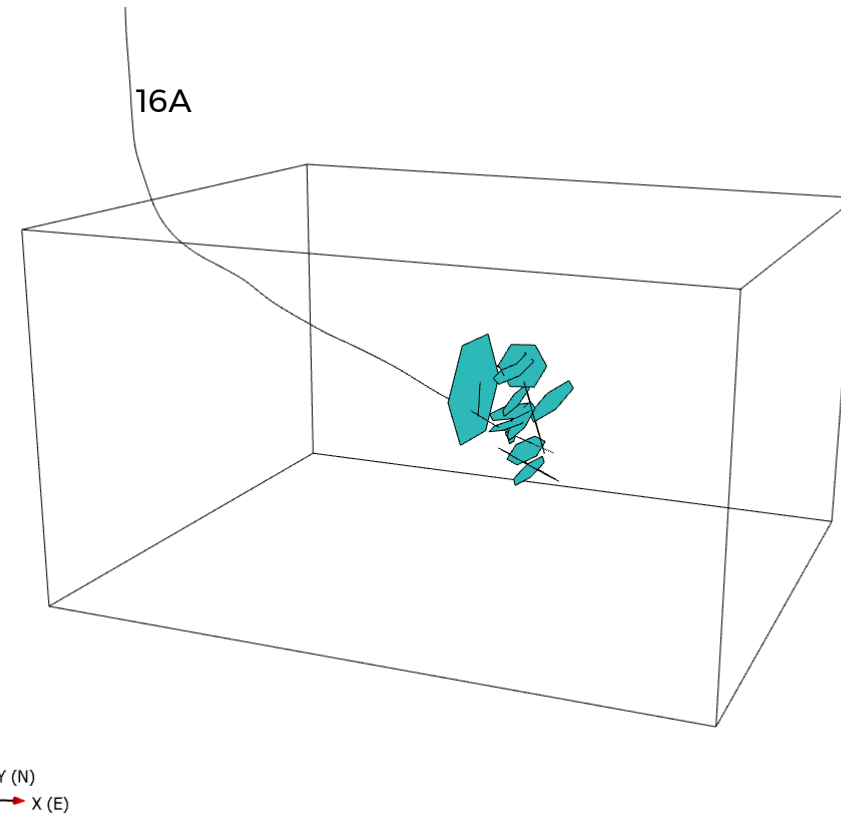
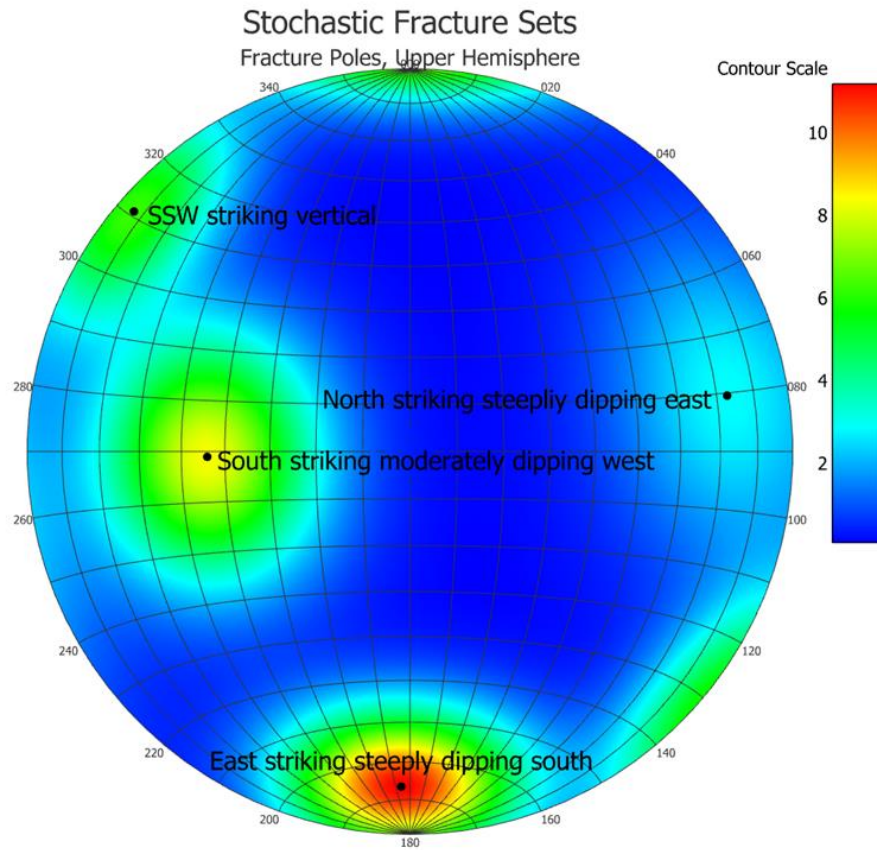
### Global to Local

```
BEGIN·RotateObject
→Object·:=·"Global_Grid_10m_&d"
→Object·:=·"Global_Grid_20m_&d"
→Object·:=·"Large_Discrete_Fracture_Set"
→Rotate·:=·0.,·0.,·1.
→Degrees·:=·20
→RotateAbout·:=·335376.400482041,·4263189.99998761,·250.093546450195
END

BEGIN·TranslateObject
→Object·:=·"Global_Grid_10m_&d"
→Object·:=·"Global_Grid_20m_&d"
→Object·:=·"Large_Discrete_Fracture_Set"
→Translate·:=·-335408.68,·-4263010.9,·1150.
END
```

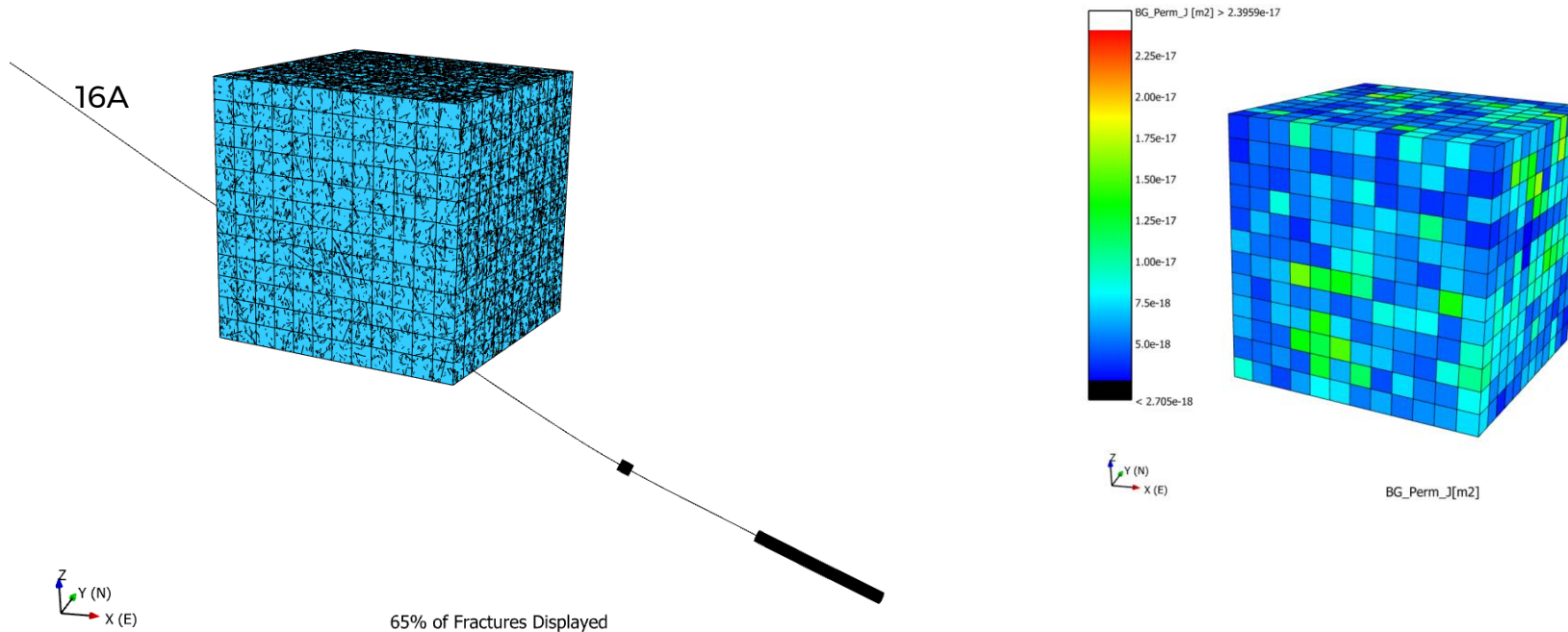
# Fracture Sets

— FOUR STOCHASTIC FRACTURE SETS + DISCRETE SET FIT TO MEQ DATA



# Background Fractures

- UPSCALED STOCHASTIC DFN USING FRACTURE RADIUS 0.63 M TO 10 M IN A 120 M X 120 M GRID AT 10 M AND 20 M RESOLUTIONS
- INDIVIDUAL BACKGROUND CELLS WERE RANDOMLY SELECTED TO USE IN THE LARGE MODEL
- ALL PROPERTIES FROM ONE CELL WERE COPIED TOGETHER SO CORRELATED PROPERTIES ARE CONSISTENT



# Fracture Properties

— FORMULAS ARE BASED ON PREVIOUS WORK BUT NOT WELL CONSTRAINED,  
SO OK TO ADJUST UPSCALED VALUES TO EXPLORE SENSITIVITIES

## Stochastic Fractures

Mechanical Aperture [m] =  $1.7e-5 * (\text{Equivalent Radius [m]})^{0.5}$  : function of the square root of fracture radius, used for porosity

Hydraulic Aperture [m] =  $0.1 * (\text{Mechanical Aperture [m]})$

Permeability [m<sup>2</sup>] =  $(\text{Hydraulic Aperture [m]})^2 / 12$  : function of the square of the hydraulic aperture

Compressibility [1/kPa] =  $5e-6$

## Discrete set fit to MEQ data

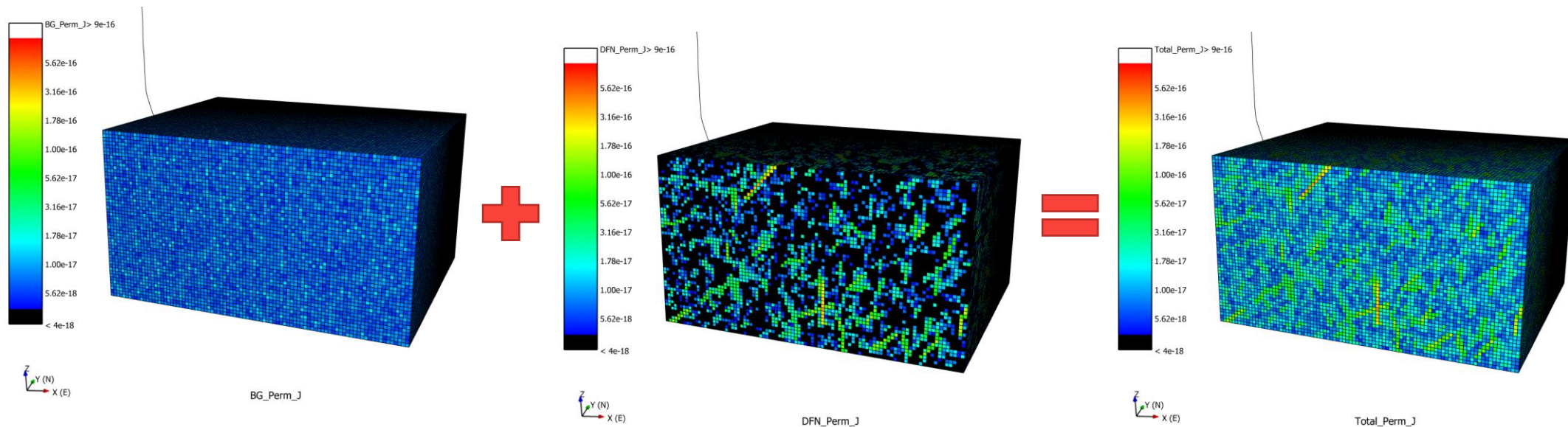
Mechanical Aperture [m] =  $2e-4$

Permeability [m<sup>2</sup>] =  $3.3e-9$

Compressibility [1/kPa] =  $5e-6$

# Upscaled Properties include DFN (fractures having a radius > 10 m) and Background fractures (contribution of smaller fractures)

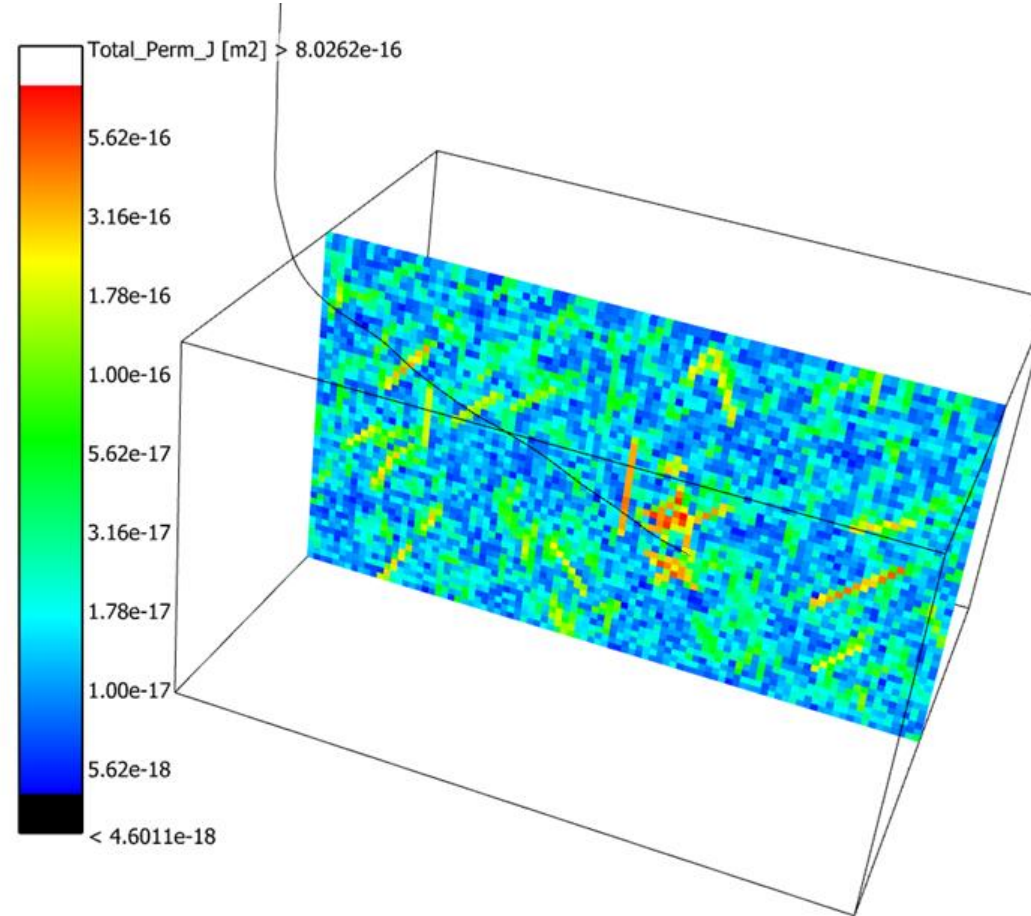
— REALIZATION #1 AT 20 M RESOLUTION SHOWN AS EXAMPLE BELOW (PERM J)





# Example slice of upscaled permeability tensor component

- CAN SEE EFFECT OF DISCRETE (STIMULATED) SET BASED ON MEQ DATA WITH HIGHER VALUES NEAR TOE OF 16A



# Upscaled Properties

— MAY JUST WANT TO DOWNLOAD BASIC PROPERTIES (SMALLER FILE SIZES)

Basic Properties include:

- Cell centers XYZ (3)
- Total Perm I, Perm J, Perm K [ $\text{m}^2$ ] -includes permeability from DFN plus background perm from smaller fractures. I, J, K directions from principal stress directions ( $S_{hmin}$ ,  $S_{Hmax}$ ,  $S_v$ ) (3)
- Total Porosity [fraction] – includes fracture porosity from DFN plus background porosity from smaller fractures and matrix (1)
- Total Compressibility [ $1/\text{kPa}$ ] – combined DFN and background (1)

All Properties include the basic properties plus these:

- Total Perm X, Perm Y, Perm Z [ $\text{m}^2$ ] - X, Y, Z directions from global coordinate frame (EW, NS, Vertical) (3)
- DFN Perm I, Perm J, Perm K, Perm X, Perm Y, Perm Z [ $\text{m}^2$ ] (6)
- DFN Fracture Porosity [fraction] – just DFN contribution (1)
- DFN Fracture Compressibility [ $1/\text{kPa}$ ] – just DFN contribution (1)
- Background Perm I, Perm J, Perm K, Perm X, Perm Y, Perm Z [ $\text{m}^2$ ] (6)
- Background Porosity [fraction] (1)
- Background Compressibility (1)
- DFN Fracture Permeability Tensor components in IJK [ $\text{m}^2$ ] – just DFN contribution (6)
- DFN Fracture Permeability Tensor components in XYZ [ $\text{m}^2$ ] – just DFN contribution (6)

<u>Mean Property Values</u>	
Permeability [ $\text{m}^2$ ]:	
DFN	1.7e-17
Background Fractures	7.8e-18
Total	2.5e-17
Porosity [fraction]:	
DFN	3.3e-6
Background Fractures	2.3e-5
Total	2.6e-5
Compressibility [ $1/\text{kPa}$ ]	
DFN	1.6e-11
Background Fractures	1.1e-10
Total	1.3e-10

# File Formats

Upscaled properties (both Basic and All options) - csv

Upscaled properties in Eclipse-style grids - grd

DFN fractures in FracMan format - fab

Other model objects:

16A well trajectory (helpful for understanding global to local coordinate transformation) - wl, csv or txt

Region box as a GOCAD surface - ts

# Helpful References

## Stochastic DFN orientations, intensity, size distribution

- Finnila, A.: Estimation of Fracture Size for a Discrete Fracture Network Model of the Utah FORGE Geothermal Reservoir using Forward Modeling of Fracture-Borehole Intersections. Paper presented at the 55th U.S. Rock Mechanics/Geomechanics Symposium, physical event cancelled, June 2021. Originally accepted for the 3rd International Discrete Fracture Network Engineering Conference. DFNE 21-2329 (2021).
- Finnila, A., Doe, T., Podgorney, R., Damjanac, B., and Xing, P.: Revisions to the Discrete Fracture Network Model at Utah FORGE Site, GRC Transactions, Vol 45, (2021).

## Discrete DFN from MEQ data

- WSP Golder: Utah FORGE Well 16A(78)-32 Stimulation DFN Fracture Plane Evaluation and Data [data set]. Retrieved from <https://dx.doi.org/10.15121/1901784>, (2022).
- Finnila, A., Doe, T., Damjanac, B., and Podgorney, R.: Development of a Discrete Fracture Network Model for Utah FORGE using Microseismic Data Collected During Stimulation of Well 16A(78)-32. Proceedings, 48th Workshop on Geothermal Reservoir Engineering, Stanford University, Stanford, CA (2023).

## Earlier Utah FORGE upscaled models available in the GDR

- Golder Associates Inc.. (2021). Utah FORGE Well 16A(78)-32 Simplified Discrete Fracture Network Data [data set]. Retrieved from <https://dx.doi.org/10.15121/1787506>.

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